

OIL AND GAS RESOURCES WELL LICENCE APPLICATION

Oil and Gas Resources Branch

Department of Energy, Mines and Resources, Government of Yukon Suite 400 – 211 Main Street, Whitehorse, Yukon Y1A 2B2 Email: oilandgas@gov.yk.ca

Completely fill in the following information.

D	11 116 11				_	
Date of application	identification co	Identification code of applicant				
Full legal name of applicar	 ht					
T all logal flamo of applical						
Official service address	of applicant					
Mailing address						
City/town		Province/Terr	itory/State	Postal/Zip code	Country	
Legal name of the author	rized outbority et a	efficial convic	o addraga if	different from the	o applicant	
Legal name of the author	rized additionly at C	oniciai servic	e address ii	different from the	е аррисант	
Contact person at the of	ficial service addre	ess				
Name			Title			
Email		Phone		Cell		
Drilling contractor						
Legal name			Phone		Cell	
Contact person for drilling	contractor					
Name		Title	Email	Email		
Mailing adduces						
Mailing address						
City/town	Province/Territo	ory/State	Postal/Zip	code	Country	
Purpose of application						
Select all that apply:						
☐ Part of a scheme	☐ New well		□ Multi	i-well pad		
☐ Re-entry of a well		e number:		•		
☐ Licence amendment		Original licence number:Original licence number:				
Area	21.9					
	☐ Liard Plateau	ПР	l Plateau	□ Kandik		
•						
☐ Eagle Plain ☐ Whitehorse Trough	☐ Liard Plateau☐ North Coast			☐ Kandik		

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First Nations Traditional Territ	ory							
Select all that apply:								
 □ Acho Dene Koe First Nation □ Carcross/Tagish First Nation □ Champagne and Aishihik First Nations □ First Nation of Na-Cho Nyäk □ Gwitch'in Tribal Council □ Kaska Dena Council 	Acho Dene Koe First Nation Carcross/Tagish First Nation Champagne and Aishihik First Nations Little First Nation of Na-Cho Nyäk Dün Gwitch'in Tribal Council Carcross/Tagish First Nation Kaska Dena Council Kluar Kluar Kluar Kluar Kaska		uane First Nation vanlin Dün First Nation ard First Nation tle Salmon/Carmacks st Nation oss River Dena Council lkirk First Nation 'an Kwäch'än Council		☐ Tahltan Central Council ☐ Taku River Tlingit First Nation ☐ Teslin Tlingit Council ☐ Tetlit Gwitch'in Council ☐ Tr'ondëk Hwëch'in ☐ Vuntut Gwitchin First Nation ☐ White River First Nation			
Proposed well name								
Surface location								
Unit	Section	on			Grid ar	rea		
Surface coordinates								
Latitude: Long	gitude:							
Bottomhole location (propose	ed)							
Unit Section		on		Grid area				
Ground elevation in metres			Spacing area					
Well type ☐ Production ☐ Other (speci	-] Disposa	al 🗆 Observ	/ation ☐ Sto	orage	□Ехр	erimental	
Well classification ☐ Exploratory wildcat ☐		☐ Explor	Exploratory outpost Developm			nent		
Drilling operation ☐ Vert	ical Directiona	ı D F	Horizontal [Slant				
Objective zone(s)								
Objective formation		Fluid (oil/gas/water) Tr		True vertica	True vertical depth Core			
					metres	☐Yes	□No	
					metres	☐Yes	□No	
Proposed total depth								
True vertical depth		metres	Magazirod don	a+h			motroo	
True vertical depth		metres	Measured dep)			metres	
Formation at total depth	Proposed assid data	.0		Droposed vic	ologos :	data		
rinning of operations	g of operations Proposed spud date YYYY/MM/DD				Proposed rig release date			

Estimated total cost

Oil and Gas disposition nun	nber		Expiry d				
			YYYY	/MM/DD			
Mineral rights	☐ Yukon ☐ Fee simple						
	☐ First Nation (specify):					
Surface land rights	☐ Federal ☐ Yukoi	n 🗆 Fee simple					
	☐ First Nation (specify):					
Sour well? (Oil and Gas Drill If yes:	ling and Production Re	egulations Part 12) ☐ Ye	es □No				
Maximum hydrogen sulphide	concentration	mol/kmol					
Distance to nearest populate	d area/dwelling	kilometres					
Emergency planning zone radius				kilometres			
Critical? ☐ Yes ☐ No							
Blowout prevention (Oil and	_		•	Class VI well			
				Jass VI Well			
Deviation surveys	Will be run at intervals less than 150 m? ☐ Yes ☐ No						
Wireline logs	Will run logs in hole for surface casing? ☐ Yes ☐ No						
	Will run a minimum of 2 porosity measuring logs? ☐ Yes ☐ No						
Other permits/agreements							
Corporate registration number	er:						
		_ ☐ Completed or obtained	d 🗆 Required	☐ Not required			
Consent of First Nation(s)		☐ Completed or obtained	d Required	☐ Not required			
Benefits Agreement		☐ Completed or obtained	d 🗆 Required	☐ Not required			
Signature							
The applicant certifies that the constructed, operated, amend							
Chief Operations Officer, Oil a		is our author than an rogarator,		as an estea 2, and			
Indicate the name and capacit	y of the person signing	for the applicant.					
Name of signatory:		Capacity:					
Sign	 nature	Date:					

Checklist of attachments
☐ Drilling Program (Oil and Gas Drilling and Production Regulations Part 4 – Drilling Operations, Equipment and Procedures)
☐ Safety Plan (Oil and Gas Drilling and Production Regulations Part 12 section 153(2))
☐ Environmental Protection Plan (Oil and Gas Drilling and Production Regulations Part 12 section 153(3))
☐ Training description (Oil and Gas Drilling and Production Regulations Part 12 section 159)
☐ Consultation and Notification Report (Oil and Gas Accord section 14)
☐ Well Deposit (Oil and Gas Drilling and Production Regulations section 8)
☐ Proof of Financial Assurance (Oil and Gas Accord section 66)
☐ Application Fee (Oil and Gas Licence Administration Regulations 14, Schedule B)
☐ Deviations from the Oil and Gas Drilling and Production Regulations
☐ Application for a Well Operation Approval
Eligibility to hold a licence
Include a copy of verification.
Pursuant to the Oil and Gas Licence Administration Regulations section 4, the applicant is:
☐ Incorporated, continued or registered under the <i>Business Corporations Act</i>
☐ Incorporated or continued under the Bank Act (Canada)
☐ Licensed under the <i>Insurance Act</i> ; or
☐ Approved by the Minister as a corporation that may hold a licence.